

PUN Index GME

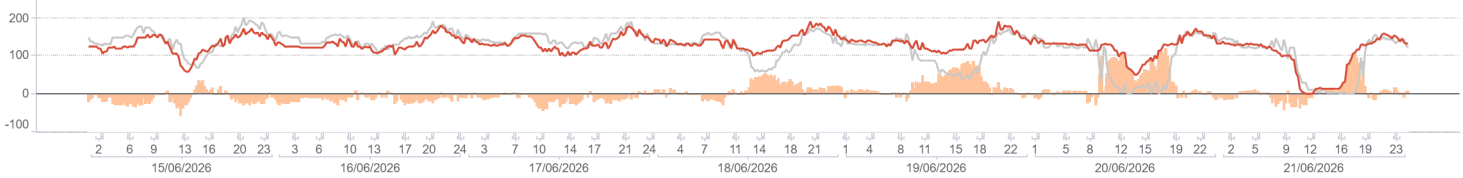
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	127,69	4,53	3,7%
<i>Peak</i>	126,86	5,35	4,4%
<i>Off-peak</i>	128,15	4,07	3,3%
<i>Maximum</i>	191,46		
<i>Minimum</i>	0,00		

Volumes

	GWh	Average (GWh)	Change (%)	
Total supply	National	9.120	13,6	-1,0%
	Foreign	1.144	1,7	0,2%
	Total	10.264	15,3	-0,9%
Sales	National	4.885	7,3	10,0%
	Foreign	1.136	1,7	0,1%
	Total	6.020	9,0	8,0%
Purchases	National	5.908	8,8	7,8%
	Foreign	112	0,2	15,5%
	Total	6.020	9,0	8,0%

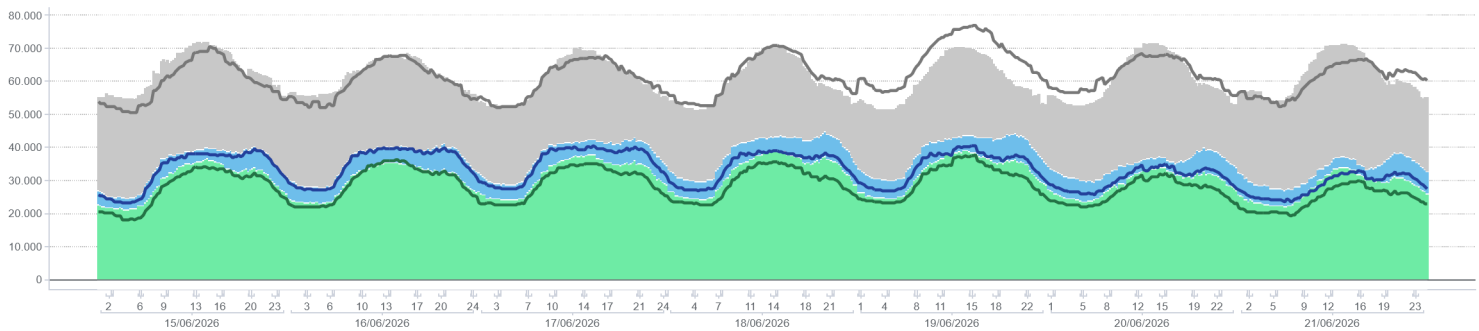
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

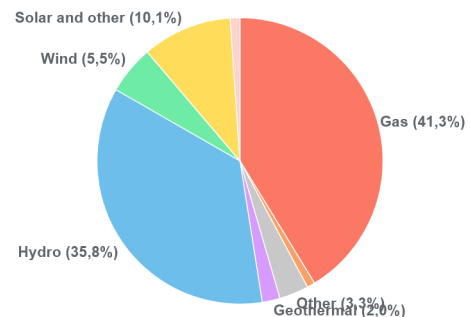
	GWh	Change (%)	Structure
IPEX	5.088	7,1%	84,5%
Market participants	3.209	12,6%	53,3%
GSE	747	-3,0%	12,4%
Foreign zones	1.133	0,1%	18,8%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	932	12,9%	15,5%
Foreign zones	3	-13,2%	0,0%
National zones	929	13,0%	15,4%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.020	8,0%	100,0%
VOLUMES UNSOLD	4.243	-11,2%	
TOTAL SUPPLY	10.264	-0,9%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	5.088	7,1%	84,5%
Acquirente Unico	95	13,1%	1,6%
Other market participants	3.889	9,5%	64,6%
Pumped-storage plants	42	-36,6%	0,7%
Foreign zones	112	15,5%	1,9%
Balance of PCE schedules	951	0,0%	15,8%
PCE (including MTE)	932	12,9%	15,5%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.882	6,0%	31,3%
Balance of PCE schedules	-951	0,0%	-15,8%
VOLUMES PURCHASED	6.020	8,0%	100,0%
VOLUMES UNPURCHASED	408	-5,9%	
TOTAL DEMAND	6.428	7,0%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.222	3,3	693	45,3%
Gas	2.016	3,0	690	52,0%
Coal	44	0,1	8	22,6%
Other	162	0,2	-5	-2,9%
Renewable	2.609	3,9	-234	-8,2%
Geothermal	98	0,1	-2	-2,2%
Hydro	1.748	2,6	-69	-3,8%
Wind	268	0,4	-145	-35,1%
Solar and other	495	0,7	-19	-3,6%
Pumped storage	53	0,1	-15	-21,4%
Total	4.885	7,3	444	10,0%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	128,04	2,7%	128,21	1,7%	127,52	5,5%	127,48	5,7%	127,47	5,6%	127,48	5,6%	120,68	7,8%
Peak	128,03	0,6%	128,03	0,5%	126,11	11,8%	125,98	12,2%	125,96	12,2%	125,96	12,2%	106,96	21,0%
Off-peak	128,04	4,0%	128,31	2,4%	128,31	2,4%	128,31	2,4%	128,31	2,4%	128,32	2,3%	128,31	2,7%
Maximum	191,46		191,46		191,46		191,46		191,46		191,46		191,46	
Minimum	0,00		0,00		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

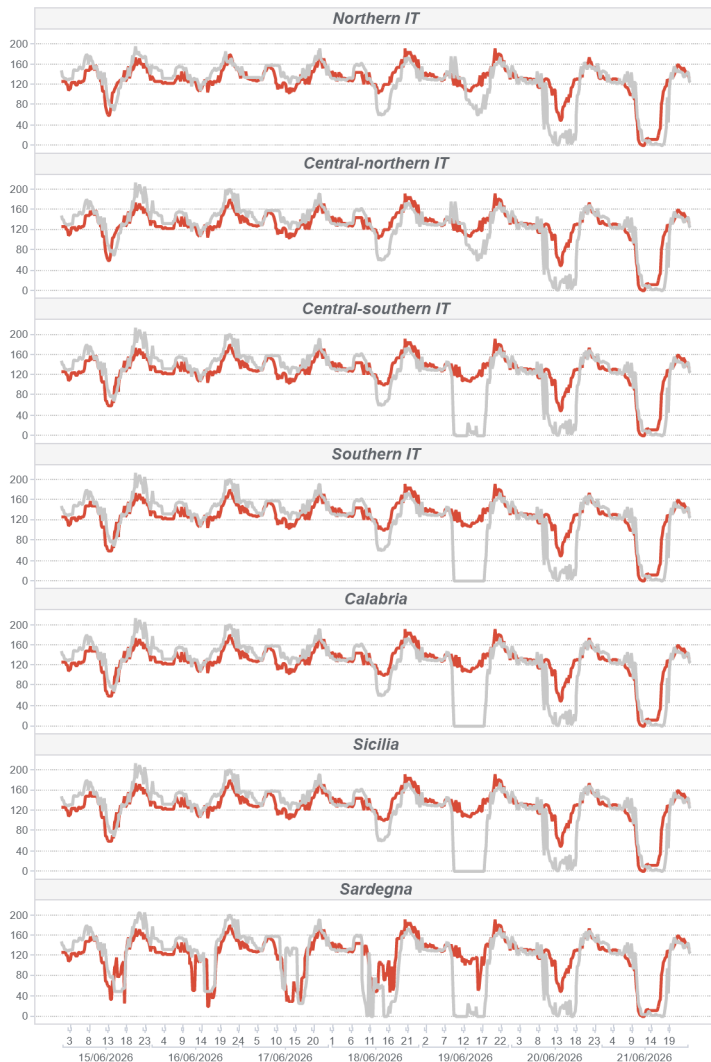
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.898	17	381	92	1.262	-75	937	-100	667	19	636	-26	339	-19
Sales	Total	2.566	316	292	65	660	-2	580	-11	294	93	245	-14	249	-3
Purchase	Total	3.376	282	507	40	1.045	69	367	22	110	6	326	10	177	1
Total supply	Average	7,3	0,4%	0,6	31,9%	1,9	-5,6%	1,4	-9,7%	1,0	2,9%	0,9	-3,9%	0,5	-5,4%
Sales	Average	3,8	14,0%	0,4	28,5%	1,0	-0,3%	0,9	-1,9%	0,4	46,2%	0,4	-5,5%	0,4	-1,0%
Purchase	Average	5,0	9,1%	0,8	8,5%	1,6	7,1%	0,5	6,3%	0,2	6,0%	0,5	3,0%	0,3	0,5%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional	Total	1,8	50,6%	0,1	760,1%	0,4	19,3%	0,4	36,0%	0,3	101,2%	0,1	-3,2%	0,2	4,5%
Gas		1,6	55,3%	0,1	1766,5%	0,4	22,3%	0,3	42,8%	0,3	115,4%	0,1	5,7%	0,1	-1,0%
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,1	22,6%
Other		0,1	1,5%	0,0	1,2%	0,0	-4,8%	0,1	5,6%	0,0	0,7%	0,0	-68,5%	0,0	-13,5%
Renewable	Total	2,0	-4,6%	0,3	-2,8%	0,5	-11,5%	0,5	-20,8%	0,1	-13,1%	0,3	-6,2%	0,2	-7,0%
Geothermal		-	-	0,1	-2,2%	-	-	-	-	-	-	-	-	-	-
Hydro		1,7	-4,3%	0,1	-2,5%	0,3	-4,6%	0,2	-3,5%	0,1	1,8%	0,1	-2,1%	0,1	3,3%
Wind		0,0	-61,0%	0,0	-56,8%	0,1	-43,2%	0,2	-37,5%	0,0	-31,4%	0,1	-16,8%	0,0	-32,2%
Solar and other		0,3	-5,2%	0,0	0,3%	0,2	-3,7%	0,0	-1,5%	0,0	-7,4%	0,1	-1,5%	0,1	-1,6%
Pumped storage	Total	0,1	-22,1%	-	-	0,0	-7,8%	-	-	-	-	0,0	-	0,0	-
Total	Total	3,8	14,0%	0,4	28,5%	1,0	-0,3%	0,9	-1,9%	0,4	46,2%	0,4	-5,5%	0,4	-1,0%

Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

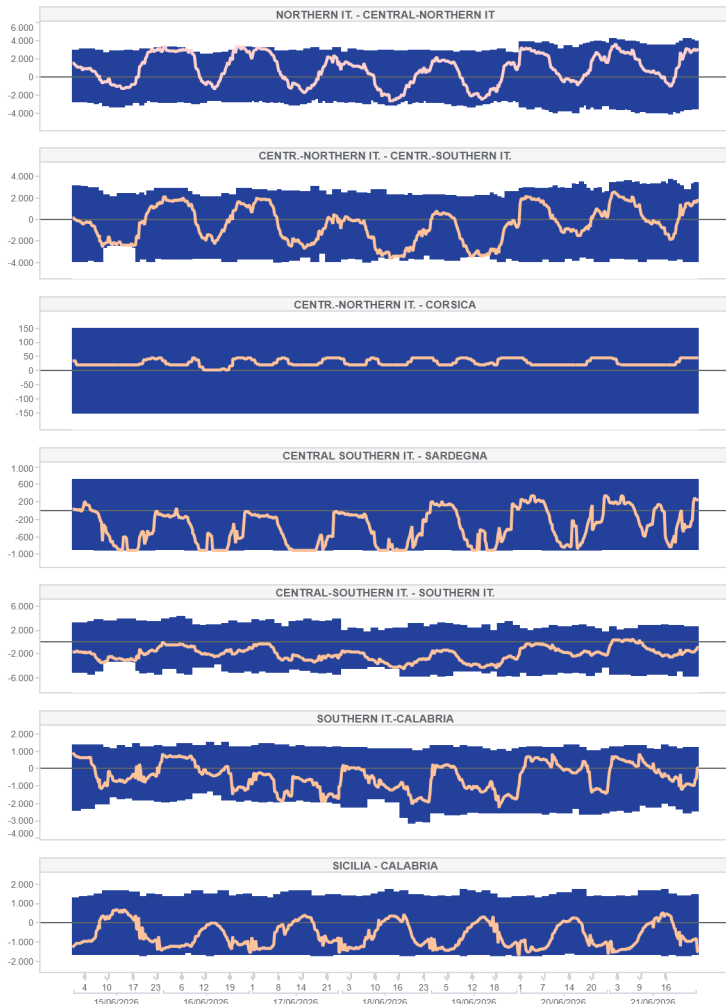
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0.0%	0.0%
	CSUD-MONT	16.8%	1.8%	597	1.144	164	192	4.6%	0.3%
Montenegro - Central Southern It.	MONT-CSUD	82.9%	98.2%	462	1.061	414	442	74.2%	40.9%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SVIZ	3.4%		2.227	3.092	179	0	0.3%	0.0%
Switzerland - Northern It.	SVIZ-NORD	96.6%	100.0%	2.416	3.276	1.979	1.765	79.1%	53.9%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	43.2%	40.8%	2.790	2.720	1.004	1.208	0.0%	0.0%
	CSUD-CNOR	56.8%	59.2%	3.488	3.582	1.659	1.554	5.7%	5.2%
	CNOR-CORS	100.0%	100.0%	150	150	35	29	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%	150	150	0	0		
	CSUD-SARD	12.9%	21.6%	720	720	80	163	0.0%	0.0%
	SARD-CSUD	87.1%	78.4%	887	887	487	508	16.8%	14.1%
Centro Sud - Sardegna	CSUD-SUD	9.5%	4.5%	2.843	3.002	428	328	0.0%	0.0%
	SUD-CSUD	90.5%	95.5%	5.176	4.922	1.871	2.035	4.8%	0.7%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
	CNOR-NORD	36.6%	33.9%	2.821	3.028	1.021	1.044	0.0%	0.0%
	NORD-CNOR	63.4%	66.1%	3.089	3.222	2.095	1.871	9.7%	2.8%
Northern It. - Central-Northern It.	COAC-SARD	0.0%	0.0%	18	18	0	0	0.0%	0.0%
	SARD-COAC	88.1%	100.0%	102	102	42	66	0.0%	0.0%
	CALA-SICI	72.2%	77.2%	1.661	1.663	794	917	0.6%	0.3%
Sicilia - Calabria	SICI-CALA	27.8%	22.8%	1.513	1.493	291	274	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
	SICI-MALT	100.0%	100.0%	225	225	148	161	7.3%	6.3%
Southern It.-Calabria	CALA-SUD	59.8%	67.9%	2.214	2.174	478	856	0.0%	0.4%
	SUD-CALA	40.2%	32.1%	1.310	1.282	494	408	0.1%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25
Coupling - Austria Coupling	COUP-XAUS	3.9%	9.2%	158	158	128	136	3.0%	7.4%
	XAUS-COUP	95.4%	90.8%	440	429	434	420	90.9%	86.8%
	COUP-XFRA			1.952	1.953	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	99.9%	100.0%	3.629	3.336	3.377	3.319	86.0%	94.8%
	BSP-COUP	79.3%	79.6%	477	444	452	419	68.5%	66.7%
	COUP-BSP	19.5%	19.9%	641	637	403	471	7.7%	11.0%
Coupling - Slovenia Coupling	COUP-NORD	100.0%	100.0%	10.000	10.000	4.061	3.927	0.0%	0.0%
	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
	SUD-XGRE	15.5%	7.7%	230	250	217	184	10.7%	4.2%
Southern It.-Grecia Coupling	XGRE-SUD	64.3%	92.3%	228	250	214	249	57.7%	91.7%

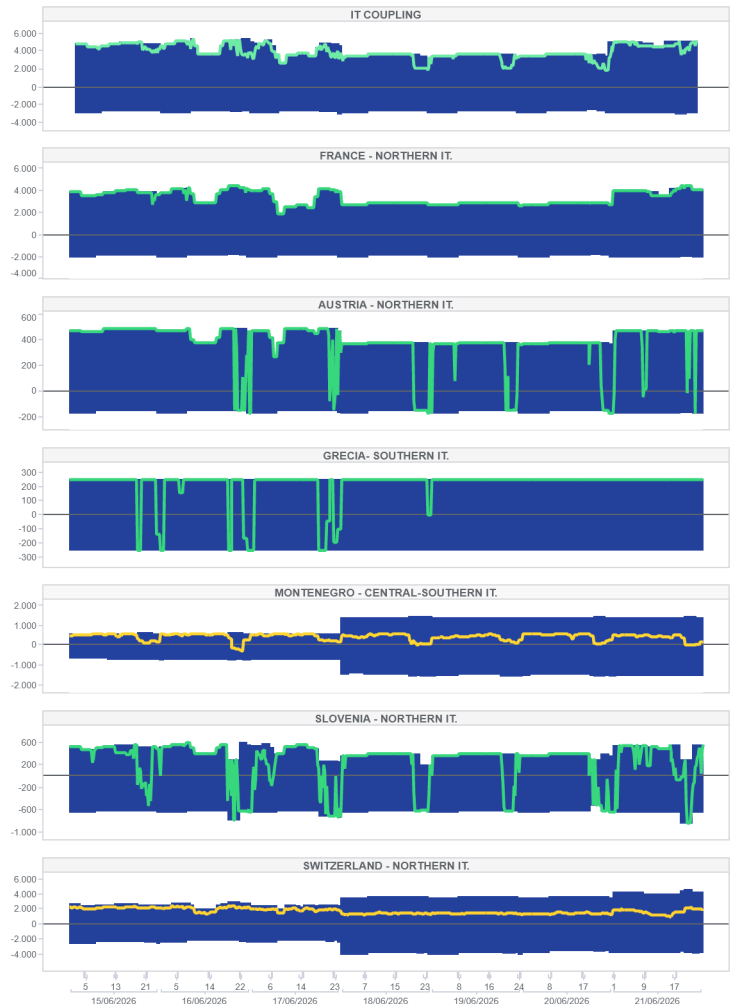
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

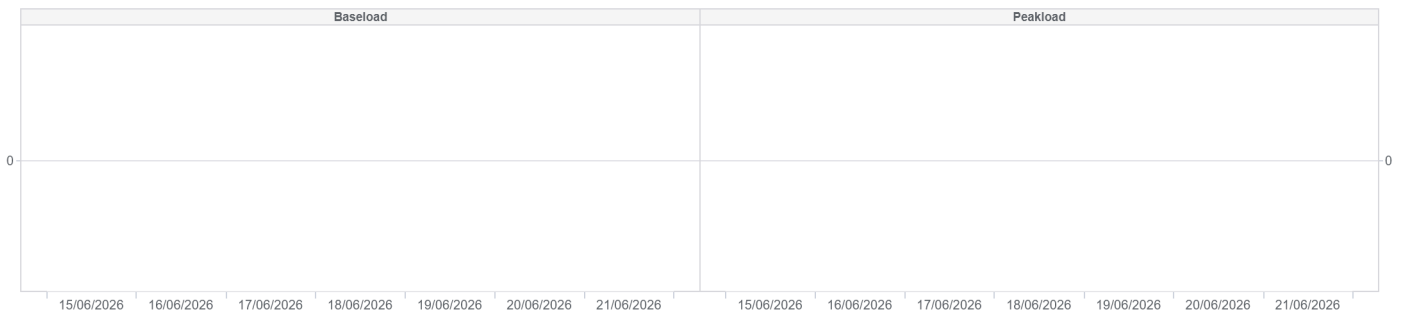


MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-06-15						
	BL-2026-06-16						
	BL-2026-06-17						
Baseload	BL-2026-06-18						
	BL-2026-06-19						
	BL-2026-06-20						
	BL-2026-06-21						
	PL-2026-06-15						
	PL-2026-06-16						
Peakload	PL-2026-06-17						
	PL-2026-06-18						
	PL-2026-06-19						

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-07		136,20	0,0%		0	0	0	0		0	0
	BL-M-2026-08		149,33	0,0%		0	0	0	0		0	0
	BL-M-2026-09		138,15	0,0%		0	0	0	0		0	0
	BL-Q-2026-03		141,26	0,0%		0	0	0	0		39	86.112
	BL-Q-2026-04		135,10	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		124,00	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		93,43	0,0%		0	0	0	0		0	0
	BL-Y-2027		111,01	0,0%		0	0	0	0		4	35.040
Peakload	PL-M-2026-07		133,95	0,0%		0	0	0	0		0	0
	PL-M-2026-08		145,56	0,0%		0	0	0	0		0	0
	PL-M-2026-09		136,02	0,0%		0	0	0	0		0	0
	PL-Q-2026-03		138,33	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		144,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		130,26	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		93,41	0,0%		0	0	0	0		0	0
	PL-Y-2027		115,94	0,0%		0	0	0	0		0	0

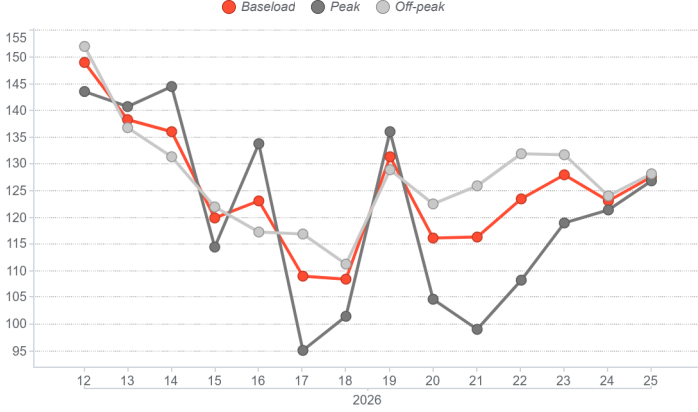
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	436	10,4%	11,0%
Peak	2	0,0%	0,0%
Non Standard	3500	0,1%	88,7%
Bilateral	3938	1,1%	99,8%
MTE	7	0,0%	0,2%
Total PCE	3945	1,1%	100,0%
Net position	2494	1,5%	63,2%

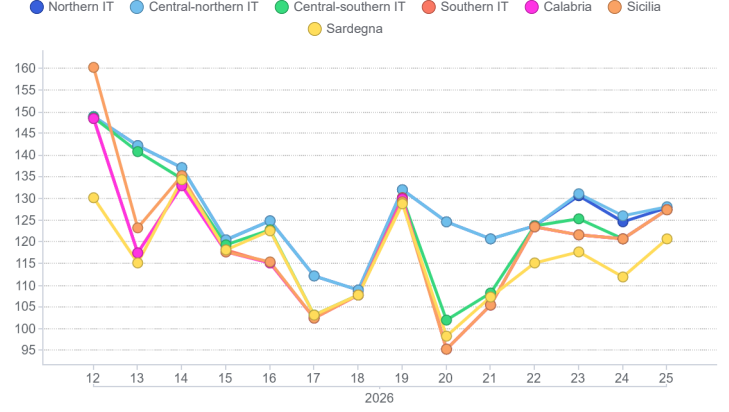
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.138	1,7%	1.883	6,0%
Rejected	206	-29,6%	0	213,6%
Registered	932	12,9%	1.882	6,0%
Scheduled deviation	1.563	-4,2%	612	-10,1%
Balance of schedules	0		951	

MGP - PUN Index GME (€/MWh)



MGP - Zonal Price (€/MWh)



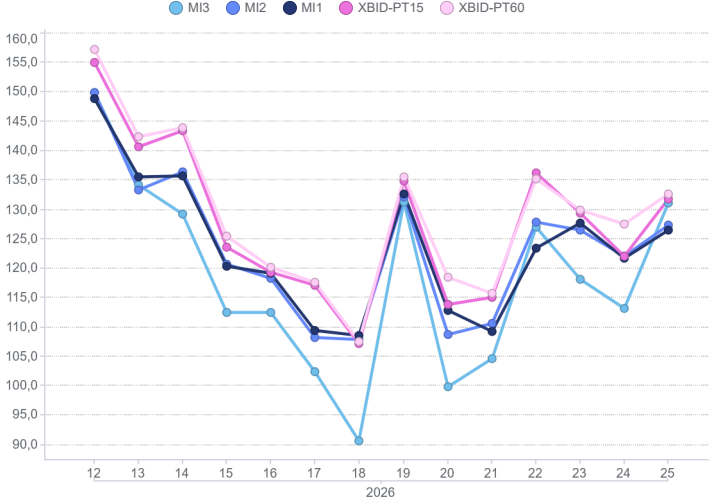
MGP - Volumes (TWh)



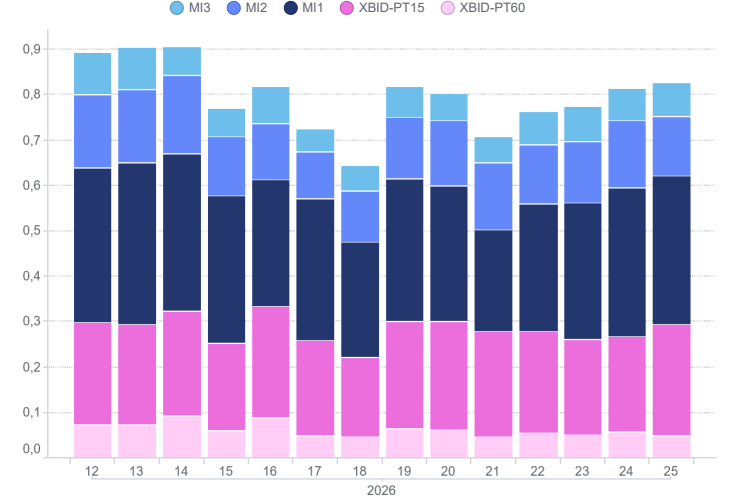
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

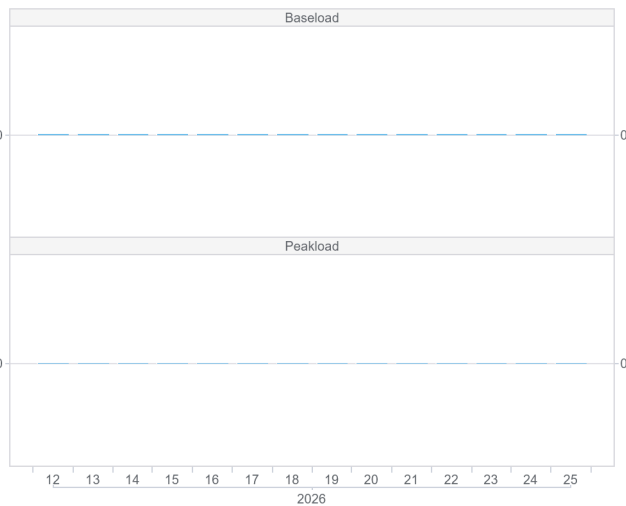


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

